

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi -02
Phone No:23221175

Fax No.23221012, 23221059

No. F.DTL/207/20010-11/DGM(SO)/

Dated 07.05.2012

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 CEO, NDPL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, DGM(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, DGM(PMG), BSES Rajdhani Power Ltd, 3rd Floor
Bldg. No.20, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Final Intra-State ABT based Energy Account for the month of FEB 2011

Sir,

Please find herewith the Final Intra-State ABT based Energy Accounts for the month of FEB 2011.
The energy accounts contain the following

- | | |
|------------|--|
| Annexure-1 | Availability of generating stations within Delhi. |
| Annexure-2 | Plant availability factor monthly of BTPS Generating station(PAFM) . |
| Annexure-3 | PLF based on scheduled generation of generating stations within Delhi |
| Annexure-4 | Monthly & Cumulative weighted average entitlement of Distribution licensees |
| Annexure-5 | Energy scheduled to Distribution licensees from generating stations within Delhi |
| Annexure-6 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL & IPGCL) |
| Annexure-7 | Incentive energy booked to Distribution Licensees from generating stations within Delhi. |

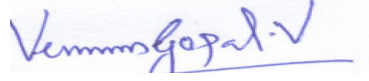
As per the decision taken in commercial sub committie meeting held on dated 25.10.2010.
Provisional energy accounts has been finalized ,on the basis of UI bills issued .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, reading "Venkatesh Gopal V", is written over a light blue rectangular stamp.

Dy. General Manager(System Operation)

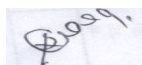
Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(DPPG.)
D.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of FEB'11

A Details of Availability of Generating Station with in Delhi

Stations	Period	Monthly Availability in %	Cumulative Availability in %
RPH	Apr'10	65.72	65.72
	May'10	48.55	57.00
	June'10	49.38	54.49
	July'10	78.26	60.53
	Aug'10	88.29	66.15
	Sept'10	77.31	67.98
	Oct'10	87.66	70.83
	Nov'10	87.04	72.82
	Dec'10	76.96	73.29
	Jan'11	91.55	75.14
	Feb'11	73.22	74.98
	GT	Apr'10	66.84
May'10		71.45	69.18
June'10		83.41	73.87
July'10		82.98	76.19
Aug'10		87.93	78.57
Sept'10		89.58	80.37
Oct'10		86.78	81.30
Nov'10		90.18	82.39
Dec'10		91.75	83.45
Jan'11		87.73	83.88
Feb'11		72.76	82.95
PPCL		Apr'10	88.59
	May'10	88.67	88.63
	June'10	89.05	88.77
	July'10	88.84	88.79
	Aug'10	92.04	89.45
	Sept'10	93.32	90.08
	Oct'10	74.04	87.76
	Nov'10	88.82	87.89
	Dec'10	96.76	88.89
	Jan'11	99.45	89.96
	Feb'11	100.35	90.83




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of FEB'11

Details of Plant Availability Factor of BTPS Generating Station as per Regulation dated 19.01.09

Stations	Period	PAFM	PAFY
		in %	in %
BTPS	Apr'10	89.94	89.94
	May'10	76.31	83.01
	June'10	92.00	85.98
	July'10	71.64	84.04
	Aug'10	73.49	79.36
	Sept'10	101.11	86.02
	Oct'10	91.50	85.86
	Nov'10	100.45	85.06
	Dec'10	87.37	86.33
	Jan'11	90.01	85.76
	Feb'11	97.42	88.03

The PAFM & PAFY shall be calculated with the following formula as per Regulation 2009-14 dated 19.01.2009

$$\text{PAFM or PAFY} = \frac{10000 \times \sum_{i=1}^N \text{Dci} \times \{N \times \text{IC} \times (100 - \text{Aux})\}}{N} \%$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFY = Plant Availability factor Achieved during the Year in %

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of FEB'11

B Details of PLF based on scheduled Generation of Generating Stations with in Delhi

Stations	Period	Monthly PLF in %	Cumulative PLF in %
RPH	Apr'10	65.48	65.48
	May'10	48.35	56.77
	June'10	49.16	54.26
	July'10	75.91	59.76
	Aug'10	82.01	64.27
	Sept'10	26.11	58.01
	Oct'10	31.05	54.11
	Nov'10	87.04	58.16
	Dec'10	76.96	60.28
	Jan'11	91.55	63.44
	FEB'11	73.22	64.26
	GT	Apr'10	64.32
May'10		63.36	63.83
June'10		67.90	65.17
July'10		50.89	61.54
Aug'10		41.10	57.40
Sept'10		40.33	54.60
Oct'10		67.89	56.53
Nov'10		32.23	53.54
Dec'10		82.45	56.80
Jan'11		64.85	57.61
FEB'11		57.32	57.59
PPCL		Apr'10	88.50
	May'10	87.35	87.92
	June'10	87.67	87.87
	July'10	86.99	87.62
	Aug'10	85.80	87.25
	Sept'10	81.66	86.34
	Oct'10	72.17	84.28
	Nov'10	78.00	83.51
	Dec'10	91.02	84.36
	Jan'11	90.59	84.99
	FEB'11	91.14	85.50

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MANAGER(SO/EA)

C) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
	Sept'10	33.370	22.340	21.880	15.320	7.090		
	Oct'10	33.370	22.340	21.880	15.320	7.090		
	Nov'10	33.370	22.340	21.880	15.320	7.090		
	Dec'10	33.370	22.340	21.880	15.320	7.090		
	Jan'11	33.370	22.340	21.880	15.320	7.090		
	Feb'11	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84
May'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
June'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
July'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Aug'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Sept'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Oct'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Nov'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Dec'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Jan'11		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Feb'11		42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT		Apr'10	42.990	28.460	28.280	0.270	0.000	
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
	Sept'10	42.990	28.460	28.280	0.270	0.000		
	Oct'10	42.990	28.460	28.280	0.270	0.000		
	Nov'10	42.990	28.460	28.280	0.270	0.000		
	Dec'10	42.990	28.460	28.280	0.270	0.000		
	Jan'11	42.990	28.460	28.280	0.270	0.000		
	Feb'11	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000	
May'10		31.760	21.440	20.770	26.030	0.000		
June'10		31.760	21.440	20.770	26.030	0.000		
July'10		31.760	21.440	20.770	26.030	0.000		
Aug'10		31.760	21.440	20.770	26.030	0.000		
Sept'10		31.760	21.440	20.770	26.030	0.000		
Oct'10		31.760	21.440	20.770	26.030	0.000		
Nov'10		31.760	21.440	20.770	26.030	0.000		
Dec'10		31.760	21.440	20.770	26.030	0.000		
Jan'11		31.760	21.440	20.770	26.030	0.000		
Feb'11		31.760	21.440	20.770	26.030	0.000		

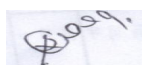
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MANAGER(SO/EA)

DELHI TRANSCO LIMITED

C) Cumulative Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BSES	BYPL	NDPL	NDMC	MES	IP	Jhajjar
BTPS	Apr'10	33.370	22.340	21.880	15.320	7.090		
	May'10	33.370	22.340	21.880	15.320	7.090		
	June'10	33.370	22.340	21.880	15.320	7.090		
	July'10	33.370	22.340	21.880	15.320	7.090		
	Aug'10	33.370	22.340	21.880	15.320	7.090		
	Sept'10	33.370	22.340	21.880	15.320	7.090		
	Oct'10	33.370	22.340	21.880	15.320	7.090		
	Nov'10	33.370	22.340	21.880	15.320	7.090		
	Dec'10	33.370	22.340	21.880	15.320	7.090		
	Jan'11	33.370	22.340	21.880	15.320	7.090		
	Feb'11	33.370	22.340	21.880	15.320	7.090		
	RPH	Apr'10	42.360	27.900	27.910	0.240	0.000	0.84
May'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
June'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
July'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Aug'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Sept'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Oct'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Nov'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Dec'10		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Jan'11		42.360	27.900	27.910	0.240	0.000	0.84	0.75
Feb'11		42.360	27.900	27.910	0.240	0.000	0.84	0.75
GT		Apr'10	42.990	28.460	28.280	0.270	0.000	
	May'10	42.990	28.460	28.280	0.270	0.000		
	June'10	42.990	28.460	28.280	0.270	0.000		
	July'10	42.990	28.460	28.280	0.270	0.000		
	Aug'10	42.990	28.460	28.280	0.270	0.000		
	Sept'10	42.990	28.460	28.280	0.270	0.000		
	Oct'10	42.990	28.460	28.280	0.270	0.000		
	Nov'10	42.990	28.460	28.280	0.270	0.000		
	Dec'10	42.990	28.460	28.280	0.270	0.000		
	Jan'11	42.990	28.460	28.280	0.270	0.000		
	Feb'11	42.990	28.460	28.280	0.270	0.000		
	PPCL	Apr'10	31.760	21.440	20.770	26.030	0.000	
May'10		31.760	21.440	20.770	26.030	0.000		
June'10		31.760	21.440	20.770	26.030	0.000		
July'10		31.760	21.440	20.770	26.030	0.000		
Aug'10		31.760	21.440	20.770	26.030	0.000		
Sept'10		31.760	21.440	20.770	26.030	0.000		
Oct'10		31.760	21.440	20.770	26.030	0.000		
Nov'10		31.760	21.440	20.770	26.030	0.000		
Dec'10		31.760	21.440	20.770	26.030	0.000		
Jan'11		31.760	21.440	20.770	26.030	0.000		
Feb'11		31.760	21.440	20.770	26.030	0.000		




MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of FEB'11

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	122.468651
	BYPL	81.953378
	NDPL	80.300092
	NDMC	56.259669
	MES	26.020460
	Total	367.002250
RPH*	BRPL	24.815874
	BYPL	16.351080
	NDPL	16.345958
	NDMC	0.144788
	MES	0.000000
	IP	0.672000
	Jhajjar	0.604800
Total	58.934500	
GT(APM, PMT, RLNG)	BRPL	43.370466
	BYPL	28.718908
	NDPL	28.530281
	NDMC	0.265356
	MES	0.000000
Total	100.885011	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 24.12.09 w.e.f 01.11.09 to 30.06.10, the construction power for Jhajjar to the tune of 0.9 MW & 1 MW auxiliary power to IP is allocated from RPH at Ex-Bus.

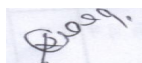
As Such, The constructional Power to Jhajjar to the tune of 0.648 Mus & Auxiliary power to IP to the tune of 0.720 Mus was allocated for the month.

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of FEB'11

D) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	62.183814
	BYPL	41.971673
	NDPL	40.66618
	NDMC	50.971200
	MES	0.000000
	Total	195.792865
PPCL(S-RLNG)	BRPL	0.081568
	BYPL	0.054411
	NDPL	0.05334
	NDMC	0.067504
	MES	0.000000
	Total	0.256825




MANAGER(SO/EA)

DELHI TRANSCO LIMITED

E) Details of Open Cycle Operation of GT stations (IPGCL & PPCL) in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	2	08.02.11	12.20	08.02.11	20.32
		09.02.11	11.10	09.02.11	20.15
		10.02.11	12.30	10.02.11	20.35
	3	03.02.11	6.21	03.02.11	7.34
		03.02.11	13.02	03.02.11	16.10
		11.02.11	21.07	11.02.11	22.15
		17.02.11	12.15	17.02.11	19.45
	4	03.02.11	13.02	03.02.11	14.20
		03.02.11	15.24	03.02.11	16.15
		17.02.11	12.15	17.02.11	19.18
	5	03.02.11	6.44	03.02.11	7.05
		03.02.11	13.02	03.02.11	16.12
		15.02.11	14.05	15.02.11	15.12
		16.02.11	19.10	16.02.11	19.58
		27.02.11	17.45	27.02.11	19.22
	6	03.02.11	13.02	03.02.11	14.35
		03.02.11	14.58	03.02.11	16.12
		16.02.11	18.25	16.02.11	19.58
		27.02.11	16.32	27.02.11	19.22
	PPCL	1	07.02.11	16.44	07.02.11
07.02.11			20.47	07.02.11	22.10
2		07.02.11	16.44	07.02.11	18.32
		07.02.11	23.25	07.02.11	0.05

DELHI TRANSCO LIMITED
State Load Despatch Centre
Final Energy Accounts for the month of FEB'11

F) Details of Cumulative & Monthly Energy Scheduled to Licensees from Generating Stations with in Delhi beyond Target PLF for Incentive, (in Mus) stipulated for Generating Stations

Stations	Licensees	Incentive Energy upto last month in Mus	Incentive Energy upto this month in Mus	Incentive Energy for the month in Mus
RPH	BRPL	-24.201899	-23.120792	1.081107
	BYPL	-15.946765	-15.234397	0.712368
	NDPL	-15.941539	-15.229425	0.712114
	NDMC	-0.140975	-0.134699	0.006276
	MES	0.000000	0.000000	0.000000
	IP	-0.757014	-0.713916	0.043098
	Jhajjar	-0.681312	-0.642524	0.038788
	Total	-57.669504	-55.075752	2.593751
GT	BRPL	-102.190344	-111.782066	-9.591722
	BYPL	-68.158581	-74.511176	-6.352595
	NDPL	-67.223609	-73.533306	-6.309698
	NDMC	-0.645400	-0.704134	-0.058734
	MES	0.000000	0.000000	0.000000
	Total	-238.217934	-260.530683	-22.312749
PPCL	BRPL	37.186518	44.797492	7.610974
	BYPL	25.102968	30.240380	5.137412
	NDPL	24.317797	29.295031	4.977234
	NDMC	30.477763	36.716073	6.238310
	MES	0.000000	0.000000	0.000000
	Total	117.085047	141.048977	23.963930

(1) As per CERC order the Target PLF for BTPS is 75% for FY 08-09

(2) As per DERC order the Target PLF for GT is 70%

(3) As per DERC order the Target PLF for RPH is 70%

(4) The Target PLF for the IPGCL & PPCL are based on Tariff order for 2009-10 as per MYT norms notified by DERC.

As far as BTPS is concerned, the tariff regulations for 2009-14 would prevail.

The salient features are:

- 1) Normative Annual Plant Availability 82%
- 2) Auxilliary consumption 9.50%
- 3) Capacity Charges (inclusive of incentive) shall be calculated with the following formula
 $AFC \times (NDM/NDY) \times (PAFM \times NAPAF)$ (in Rupees)
 AFC = Annual Fixed cost
 NAPAF = Normative Annual Plant Availability Factor in %
 NDM = Number of days in Month
 NDY = Number of days in Year
 PAFM = Plant Availability factor Achieved during the month in %
 PAFY = Plant Availability factor Achieved during the Year in %

2009.

MANAGER(SO/EA)